CONFIDENTIAL ROMASSEDATES



ARELA EXPLORATION #25 STATE STORE STATE ST

COUNTY Navajo		AREA 13 mi SE Ho	olbrook LEASE NO	State PP 5914-G
		o S. Comando		
WELL NAME ARKLA EXI	****			
LOCATION SW NW	SEC 18	TWP 16N RANG	GE 23E FOOTAGE 1370	FWL - 1980 FNL
rieu 5/27 20 on 5///	וומס מע	D DATE 8-17-6	STATUS 6 COMP DATE 8	TOTAL 3-24-66 DEPTH 1100' log
			COMP. DATE	
CONTRACTOR Sojourne	r Drilling	Go.		
CASING SIZE DEPTH				ROTARY
9 5/8 42'	35 SK	S NA	DRILLED BY	CABLE TOOL
7 897'	125 SK	s	PRODUCTIVE	RESERVOIR
			INITIAL PRO	ODUCTION Strat
	<del></del>	0011002		
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS	·
Chinle	Surface			
Shinarump	461	ж		
	83' 390'			
Supai	891'			
Salt	974'			
		•		
ELECTRIC LOGS	PER	FORATED INTERVAL	S PROD. INTERVALS	SAMPLE LOG
Radioactivity		NA	NA.	SAMPLE DESCRP. 4 Corners SAMPLE NO. 1501*
				CORE ANALYSIS
				DSTs
				*Tucson 3001
REMARKS Turned ov	er as a wat	er well.		APP. TO PLUG
				PLUGGING REP.
	<del></del>			COMP. REPORT x
WATER WELL ACCEPTED	BY F1	ank A. Dobell, P	. O. Box 26, Holbrook	
BOND CO. U.S. Fi			BOND NO. 1	2176 13 601 605
BOND AMT. \$ 25.000	<u> </u>	CANCELLED9-24	DATE -69 ORGANIZATIO	ON REPORT 8-24-65
FILING RECEIPT 945			· ·	PLAT BOOK x
API NO. 02-017-1		DATE ISSUED8	3-17-66 DEDICATION	
			G i	ONFIDENTIAL
PERMIT NUMBER 3	79			
		(ov	er) Rek	ease Date 2-24-67

		LL COMF		02.25		TION D		· AND		OG			
	WE	IT COW	DE PESTIBLY	OR REC	CMPLE TYPE OF	COMPLE	EPOKI ETION:	AND	1794.36 8	.00			1
ow Mork	- []		Plu Bac		Same Reserve	П	Differ Reser	ent 🗍	Oil		GAS [	Dry	
vell U Over		Deepen				ELL AND							
perator					<del></del>	4.4.4		Box 66					į
ARKLA E		TION CO											[
ederal, State or Ind	ian Lease	Number or	name of less	sor if fee le	ease	Well Num	her	Field &	Kesetton				
	STATE					25 Cour	ity						
1370 F	WL	- 198	O FNL	• • • • • • • • • • • • • • • • • • •			· N	AVAJO					
Sec. TWP-Range or SECTION	Block & S	штуеу Г16N, R2	3E								Elevation	of casing	
Date spudded 8-17-66	5	Date total 6			e complete duce	ed, ready t	입	eyation F, RKB,	RT-444	r.) feet	hd. fiang	•	foot
Total depth		P.B.T.D.		Sin	gle, dual o	r triple co			T	is a d	ual or trig ate repor	le complet t for each	ion, com-
Producing interval	(s) for thi	s completion				Rotary to	ols use	i (interva	1)	Cable	toola used	(interval)	
	•						X_			Date f	lad .		
Was this well direc	tionally d	rilled? Was	directions	l survey n	nade?	Was copy filed?	of dire	ctional sur	vay	Date I	1100		
No Type of electrical		-   -   -   -   -   -   -   -   -   -	ack loss 61	ed with th	e commis	sion)			<del></del>	Date 1	filed		
		NEUTRON	ock logs	<b></b>			_		<u>_</u>				
					CASING								
Casing (report all									1 8.	LCKS Cel	ment 1	Amt. p	ulled
Purpose	Size ho	le drilled	Size casi	ing set	Weight	(lb./ft.)		opth set			-		
SURFACE	13	3/4	9.5	/8"	32	2.50		42		35		NONE	
INTER.	<u>8</u>	3/4	7	11		20		897		125	·	NONE	
- tri	JBING RI	CORD						LINER I	RECORD				
	Depth set	1	ker set at	Size		Top		Bottom		Sacks	cement	Screen	(fL)
in.		ft.	f	t	ln.		ft.		fL	<u> </u>		DEC	NPD
·	PERF	ORATION I						of materia		CEMEN		EZE REC	
Number per ft.	Size &	type	Dept	h Interval		Am t.	az kinu			·			
						<u> </u>				<del> </del>		·	
					NITIAY, P	RODUCTION	N	<del></del>		<u>!</u> _			
Date of first proc	iuction	Pro	ducing me	thod (indi	cate if fio	wing, gas	lift or	oumping-	lf pumpir	ng, shor	w size &	type of pi	imb:)
Date of test   H	rs. tested	Choke	sixo C	)il prod. d	uring test	Gas pro	d. duri		Water p	rođ. đư		Oil gravi	lty PI (Corr
					bbls.		l Gas	MCF	- I w	ater	bbla.	Gas oll	
Tubing pressure	-	g pressure	duction	per 26 hr	• <u> </u>	bbls	1		(CF		bble.		
Disposition of gar	s (state w	hether vent	ed, used for	fuel or so	1a):								
Date Trivit Trivit Trivit	eptema	my supervis		fee ection and t		nd that I :	mature	true, cor	aid comparect and	OF AR	TO THE BE	STATE	that this
Permit No.	58	DURE AC	E :	10 10 2 - 2 - 2 - 3 3 - 4 - 4 - 5		For		. & GAS Completio	n or Reco		n Repor	1 —	冒人

(Complete Reverse Side)

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			441016	PENETRAT	'ED
DETAIL	OF.	FORM	IATIONS	PENEIRAI	עם

	<del></del>		Description*
Formation	Тор	Bottom -	ar veges a plate.
CHINLE SHINARUMP CG MOENKOPI COCONINO SUPAI SALT T.D.	SURFACE 46 83 390 891 974	46 83 390 891 974 1100 SÁLŤ	SH-REG GREEN - SD CONG WH W/INF MITIES SH-RED-GREEN SD-WH-RED-SUB-RED-CLEAR M G ANHY-GYP WH SALT
the second	e e e e e e e e e e e e e e e e e e e	i.	ar and
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e un un	<u> </u>	27 <b>±</b> ∠	
	1 To 1		
- 1 元 <b>5.5</b> - 2 - 1 元 <b>5.5</b> - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	5. 3/4 5. 3/4	A. Carrier	200 100 100 100 100 100 100 100 100 100
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DVU VEND			nva"
:	. <u>  •</u>		
	1	1	

<sup>\*</sup> Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Cas Conservation Commission not later than thirty days after project completion.

Form No. 4

To: The State of Arizona
Oil and Gas Conservation Commission
1624 West Adams, Room 202
Phoenix, Arizona 85007

This is to advise you that I accep the Arkla Exploration #25 State	t the abandoned wildcat well, known as
located on the SELWI	1/4-1/4 of Section
Township 16N, Range 23E, Arizona, as a water well to be use	County of <u>Navajo</u> , d for domestic purposes.
of the above well in full complian Arizona Revised Statutes, and with	ity for the proper maintenance and use use with the applicable provisions of the Rules and Regulations adopted by ssion. I understand that I am now refet this well.
Si	gnature Frank Dobell
St	reet 0.0 Bx 26
Ci	ty and State Holbrook, Arizona
State of Arizona County of Mayajo	
On this, the 24th day of Aug.  A. Henning, the un	ndersigned officer, personally appeared
be the person whose pame is subsci	own to me (or satisfactorily proven) to ribed to the within instrument and ack-executed the same for the purpose
In witness whereof I hereunto set	my hand and stitutal seal.  ry Public oberth. Munuit
Му С	ommission expires NOVEMBER 12, 1969.
	18119/

PERMIT NO. <u>358</u>

State of Arizona
Oil & Gas Conservation Commission
WATER WELL ACCEPTANCE FORM
Form No. 26 File one copy

WELL NAME:

STATE # 25

LOCATION:

SECTION 18, T16N, R23E

ELEVATION:

5437.28 G.L.

989.65-995.1

(5.45) 1.64 SH 40% SALT TOP ZONE 991.25-.95 SALT 10% SH .91 SALT VLT ORNG TRS SH 1.31' SALT 5% SH .56 SALT VLT GRA

TRS SH ANHY INCL.

995.1-999.6

(4.51) 1.53 SALT VLT GRA MANY INCLS SL TRS RED .61 SALT VLT GRA ANNY INCLS SL TR KCL .57 SALT ANNY INCL 5% ORNG MAT. TRS KCL .77 SALT VLT GRA ANNY INCLS TRS ORNG MAT TRS KCL .33 SALT VLT MLKY TRS CLOUDY & RED.

STATS V

999.50 .30 SALT REDDISH TRS SH K10% .20 SALT 20% SH K10% .50-1000 SALT 10% SH RED & CLOUDY K11%-1000-.50 SALT TRS SH RED & CLOUDY K15% .50'-01 SALT TRS RED & GRN SH RED & CLOUDY K17% 01-.50 SALT TRS VLT GRN SH RED & CLOUDY K26% .50-02 SALT TRS VLT GRN SH RED & CLOUDY K30% -02-.50 SALT LT MLKY TRS ANHY & ORNG MAT K22%-.50-03 SALT LT MLKY TRS ANHY & ORNG MAT K14% 03-.50 SALT LT MLKY TRS ANHY & ORNG MAT K9%-.50-04 SALT LT MLKY TRS ANHY K7%-04-.50 SALT BLT ORNG K7%-.50-05 SALT LT MLKY RED TR CLOUDY K10%-05-05.37 SALT LT MLKY TRS ORNG MAT K8% - K5 1005.37

8-26-66

35%

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WELL NAME:
                  STATE # 25
                  SECTION 18, T16N, R23E
LOCATION:
                  5437.28
ELEVATION:
                  1:00 P.M. Spub August 17, 1966 - 9 5/8 @ 421 4/35 sx
     0-10
                  SH RED GREEN WH
    10-20
                  AA
    20-30
                  AA
    30-40
                   ٨a
    40-50
                   AA
    50-60
                   SD WH GONG
    60-70
                               SLT ST REDDISH BRN 70%
     70-80
     80-90
                   SLT ST AS ABOVE SH RED CONG.
                   SD BLK ANHY EMBEDDED IN SH
     90-00
                           10% SLT ST RED BIC MICA 80% SH GREEN 10%
    100-10
                   SH RED GREEN VERIGATED
     10-20
                   SAME AND VERICOLORED
     20-30
     30-40
                    AA
                    SAME W/BOS PURPLE SH
     40-50
                    SLTY SH RED 90% PCS GREEN SH 10%
      50-60
      60-70
                    SAME
                                PCS VFG GRY GREEN SD
      70-80
                    AA
                               SD GREEN RED MIC
      80-90
                    A۸
                                10% SD AS ABOVE MORE CONG W/DRK MINU NODULES
      90-00
                    SLTY SH RED 70%
     200-10
                                     & GREEN
      10-20
                                 20% CONG SD RED-WH 30%
      20-30
```

25/S

40-50 AA 10% GYPY 90% SH RED SLTY 90% GREEN SH 10% 50-60 60-70 70-80 80-90 PCS CONG SH. 90-00 PCS LM VFXYLN BUFF 300-10 SH MAROON 90% SH GREEN LMY 10% 10-20 SAME TRO RED-GREEN TIGHT SD INCL IN SO-GREEN TIGHT LMY TRC ANHY 20-30 SH AS ABOVE 40% SO AS ABOVE 60% 30-40 40-50 AA 50-60 SD ORIANGE F MG INTSTL CLY 60-70 10% SH BRM 70-80 80-90 SH RED SD ORG-RED FG 90-95 95-00 SH RED-GREEN 400-05 COCONINO SD & LIGHT ORNG 10-20 20-30 A۸ 30-40 AA AA 40-50 BEC MORE ORMS - LESS CONSOLIDATED 50-60

AA MORE CONSOL INTSTL CLY

SAND DRK GRNG TIGHT MG ARG IN PART

VERICOLORED SH & CONG 5D

30-40

60-70

70-80

80-90

9

358

```
90-00
               SAME W/PCS WH SAND
800-10
               SD ORNG WH CE
 10-20
                  ORNG 10% CG BEC ARG
 20-30
               SAND SAME ARG
 30-40
               AA
 40-50
                    BEC MORE ARG
 50-60
               SLT ST RED STY 80 SD WH 10% LM WH DNSE VFXYLM 10%
 60-65
                               10% SD WH 80% SD ARG 10% TRC LM.
               AA
 65-70
               AA
 70-75
 75-80
               SLT ST RED SANDY PCS WH SD INC DOL SDY GREEN
 80-85
               SH RED - MUD STARTING TO BALL
 85-90
               SLT ST
 90-95
                         895=897
                ANHY
 95-00
                SLT ST RED TRC ANHY
900-95
 05-10
                    ANHY 10%
 10-15
                    ST RED ANNY 5%
                            70% 30%
 15-20
                            60% 40%
 20-25
                AA
 25-30
 <del>30-</del>35
                            50% 50%
                      AA
 35-40
                            ANHY 100%
 40-45
                             AA 90% SH RED 10%
                AA
 45-50
                                 100%
 50-55
                SH RED 90%
                            ANHY 10%
```

AA 30%

O

*55-*60

35<sup>4</sup>

60-65 SH RED 20% ANHY 80% PK IN PART
65-70 AA 100%
70-72 SH RED 90% ANHY 10% (972=973)

973-1024 CORE 973-974.5 SH RED SOFT 974.5-980.75 SALT WE VERY MINUTE IMPURITIES 980.75-984 SH RED 90% SALT MCL 10% SALT 85% 15% RED SH IMP (SH STREAKS @ 86-86.5) 984-990 SH RED 90% SALT 10% 990-991.3 SALT WH 991.3-994 SALT MILKY WH 994-97.15 SALT MILKY WH W/LARGE SYLVITE BLEBS 997 • 15 - 999 TYPE KCL 999-1002 MILKY WH SALT 1003-1005.25 1005.25 BISQUIT - 1005.35 SH 80% SALT 20% 1005.35-1010 SALT WH 10% IMP 1010-1021.5 1021.5-1024 SH AND SALT SH RED 30%-SALT 70% 1024-30 AA AA 90% ANHY 10% .3<del>0-4</del>0 10% 70% 40-50 20% 40% AA 60% TRC 50-60 10% 90% 60-70 70-80 10% AA 80% AA 30% AA 70% AA 80-90 TRC AA 90-1100 100% AA

358

EXPLOSETION CO PANY

Orilling Record

HELL MAKE:STAT						
	SECTION 18, 1950 FNL - NAVAJO COUN	T16N, R23E 1370 FWL TY, ARIZONA				
MELL ELEVATION:		Compati	· · · · · · · · · · · · · · · · · · ·			
S := STAC GUGS				•		
SIZE HOLE DRILLED:	10 3/4	. 70	<del></del>			
TYPE DRILLING FLUI	•			•		•
SURFACE CASING: Size 9 Commonting	<u>5/8 ", Wi</u> Depin:		_⊭, No. Sa	cks Cema	nt <u>35</u>	( <u>A</u> ) :
SIZE HOLE DRILLED		•	•	•		:
TYPE DRILLING FLU	•			•		
			ar Na S	ante Came		5 (R)
INTERMEDIATE CASI Size 7 Comenting		20 595	<u>**</u> , No. 5	acks Ceme		• ., .
SIZE HOLE DRILLED 6 1/4  DRILL STEW TESTS:	u fromu from u from	1 †	01100 0 0	(c)-	-	
Divine of the second	NONE					
NO. BITS USED:	4				•	•
ELECTRIC LOGS RAN	S: Gamma Ray-Ne	10TRON 170	07 <u>1100</u> 07		0	
ABANDONMENT PLUGS	S: S Cemant	125 fro	cm <u>1100</u> cm	' †c	600	
No. Fest	Recovered Not Recovere	a <u> </u>				35
DATE DRILLING RIG	G RELEASED:	8-23-66	8:00 A	М.	·	
CCMPANY REPRESEN	TATIVE: J.	S. BALORY	AND MAX WO	O'_ERY		
SPECIAL NOTES:	CO CEMENT			orad, etc	•	
(A) CIRCULAT  (B) RAN TEMP  (C) CORED FR	ом 973° то 10	241				
(A) CIRCULAT	ом 973° то 10	0241				
(A) CIRCULAT	ом 973° то 10	241				

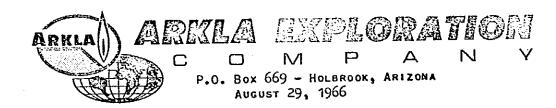
September, 17, 1969

Following is a list of upper hole samples brought in by Arkla Exploration Sept. 16,1969

<u>~i</u> )	7 3 3 7 #6 NMA	Sec.5-17N-23E	Navajo Co. Ariz.
11	334 #7 NMA	Sec.24-17N-22E	Navajo Co. Ariz.
	757 #10 NM	Sec.27-16N-23E	Navajo Co. Ariz.
	357#15 NMA	Sec.5-16N-23E	Navajo Co. Ariz.
	342 #16 NMA	Sec.13-16N-23E	Navajo Co. Ariz.
	362#19 NMA	Sec.23-16N-22E	Navajo Co. Ariz.
	364 #20 NMA	Sec.31-17N-23E	Navajo Co. Ariz.
	360 #23 NMA	Sec.21-16N-23E	Navajo Co. Ariz.
	340 #24 NMA	Sec.18-18N-23E	Navajo Co. Ariz.
	331 #33 MMA	Sec.21-17N-22E	Navajo Co. Ariz.
	343 #55 MMA	Sec.3-15N-22E	Navajo Co. Ariz.
	355 #25 State	Sec.18-16N-23E	Navajo Co. Ariz.
	363 #31 State	Sec.34-16N-23E	Navajo Co. Ariz.

These will have to be sent out on order list therefore will be a few weeks before they are cut.

Jo Ratcliff
Four Corners Sample Cut



OIL & GAS CONSERVATION COMMISSION STATE OF ARIZONA ROOM 202 1624 WEST ADAMS PHOENIX, ARIZONA

ATTN: MR. JOHN BANNISTER

RE: APPLICATION TO DRILL

GENTLEMEN:

ENCLOSED HEREWITH IS OUR APPLICATION TO DRILL OUR NMA NO. 23 IN SECTION 21, T-18-N, R-23-E, NAVAJO COUNTY, ARIZONA. PLATS OF THE LOCATION AND OUR CHECK IN THE AMOUNT OF \$25.00 ARE ATTACHED.

I AM RETURNING HEREWITH AN EXECUTED COPY OF WELL COMPLETION REPORT FOR OUR NMA No. 15.  $\nu^{\pm 3.57}$ 

YOUR LETTER OF AUGUST 22, 1966 REQUESTED THAT WE FURNISH YOU WITH A CASING PROGRAM FOR OUR NO. 25 STATE. IT IS AS FOLLOWS:

SIZE	Wr.	GRADE & TYPE	TOP BOTTOM	SACKS
9 5/8"	32. LB.	J/useD	421	35
7"	20 LB.	J/useo	975'	125

ALSO ENCLOSED IS A WATER WELL ACCEPTANCE EXECUTED BY FRANK DOBELL AND COVERING OUR STATE No. 25 IN SECTION 18, T-16-N, R-23-E. PLEASE ADVISE US IF THIS IS SUFFICIENT TO RELIEVE US FROM FURTHER OBLIGATION WITH RESPECT TO THIS WELL.

VERY TRUEY YOURS
ARKIA EXPLORATION COMPANY

RAY B. JONES

RBJ:sp

358

BIL . GAS : MINERALS

STATE O & G

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	(		(`:_		
APPLICATION FOR	DEDAMIT TO DOUG	DEEDEN DITIO	S BACK	OR RE-ENTER	
				OLD WELL []	
APPLICATION TO DRI	ILL 👌 DEEPEN 🗋	PLUG BACK []		August 15	1966
AME OF COMPANY OR OPERATOR			DATE	August 17	, 1500
Arkla Exploration Co	mpany City			State	
P. O. Box 669	•	brook,		Arizona	
	DESCRIPTION OF V	VELL AND LEASE			
ederal, State or Indian Lease Number or nam		Well number State -25		Elevation (ground 5437.28	)
State- P.P. # 59/4 Vell location and acreage dedicated to the well	(give footage from section	lines) Section		range or block & sur	
1370 FWL X 1980 FML (S	EF-MF)	18	16N :	23E G&SRM	
ield & reservoir (If wildcat, so state) Vildcat —mineral strati	granhic test	County Navajo			
listance, in miles, and direction from nearest	town or post office				
13 miles southeast	of Holbrook	Distance from propo	sed location t	o nearest drilling.	
Searest distance from proposed location o property or lease line:	!	completed or applied	—for well on	the same lease:	İ
1370	feet	N/A	Anner date	work will start	feet
Proposed depth:	Rotary or cable tools rotary			15, 1966	
1600 * Yumber of acres in lease:	1 100001,7	Number of wells on completed in or drill			
- A \ IM		N/A	titig to time res	ser voir .	
N/A if lease, purchased with one or more	ame	1 -7	Address		
wells drilled, from whom purchased:	<del></del>				- 1
N/A &					· · · · · · · · · · · · · · · · · · ·
Status and amount of bond	Organization Report On file	file	Filing Attach	Fee of \$25.00	
25,000.00-stetewide  Remarks: (If this is an application to deepen producing zone and expected new	or plug back, briefly descri				
Please k	eep all infor	mation conf	identia	1]	£
		4			
			•		
*Fill in Proposed Casing Program on reve	erse side				<del></del>
CERTIFICATE: I, the undersigned, under the	penalty of perjury, state the	at I am the Mine	iral Di	vision Lan	dman of the
Arkla Exploration Con report was prepared under my supervision as	Dany (company)	nd that I am authorize	ed by said com	ipany to make this red complete to the bes	port: and that this t of my knowledge.
		Signature	<u>/· )                                   </u>	free	
		Date	August_	15, 1966	
Permit Number: 458 Approved Date: 4517-66 Approved By: 8-17-66	mister-		GAS CONSE	OF ARIZONA RVATION COMM	
Notice: Before sending in this form be a all information requested. Much ence will thus be avoided.  See Instruction on Reverse Side of	unnecessary correspond-	Form No. 3		Two Copies	

(Complete Reverse Side)

OPERATE !

VA (04/102)

- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO.
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

vner		Land Description	
		1000	
			CERTIFICATION
1370 — State	No 25		I hereby certify that the information above is true and complete to the best of my individual and belief.  Name  Ray B. Jones  Position  Mineral Div. Landman Company  Arkla Exploration  Date  August 15, 1966
•			I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my super-
	<u> </u>		vision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed
			Head the Hard South Entire and South Land South From
0 330 66b 990 1320 1650 1980	2310 2640 2000	1500 1000 500	O Certhicate No. 2 St.
		CASING PROGRAM  Bottom Cementing	g Depths Sacks Cement
Size of Casing Weig	ht Grade & Type Top	Doctors Cemelining	

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# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To: ARKLA EXPLORATION COMPANY	
(OPERATOR)	
to drill a well to be known as	,
ARKLA EXPLORATION #25 STATE	
(WELL NAME)	
located 1370 feet FWL and 1980 feet FNL (SE/4NW/4)	
Section 18 Township 16N Range 23E , Navajo	County, Arizona.
The	of said
Section, Township and Range is dedicated to this well.	
Said well is to be drilled substantially as outlined in the attached Application in full compliance with all applicable laws, statutes, rules and regulations of the Issued this 17th day of August , 19	State of Arizona.
OIL AND GAS CONSERVATION By JOHN CHANNEL EXECUTIVE SECTION	on commission
State of	Arizona

Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

 $N_{\bullet}^{o}$ 

9456

PERMIT

RECEIPT NO.

358

358 | | IIDO Ps 0 Mexican æ 1000 PS 560 000 FEET 57'30" R 23 E R 22 E anned adited and published by the Ganlonical Suntay 



OFFICE OF

# Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202
1824 WEST ADAMS

Phornix, Arizona 85007

September 24, 1969

Mr. Charles C. Campbell Executive Vice President Rebsamen and East Tower Building Little Rock, Arkansas 72201

Re: U. S. Fidelity & Guaranty Company Bond No. 12176-13-601-65

Dear Mr. Campbell:

Records of this office indicate that on 9-24-69 Arkla Exploration Company fulfilled their obligations to the Commission as to the requirements pertaining to the wells covered by the captioned bond. We authorize termination of this bond effective this date.

Yours truly,

John Bannister Executive Secretary

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cc: Arkla Exploration Company

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This does not release Arklz from the obligation to furnish the additional mineral information and substantiating logs.

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Operator Arkla Exploration Company

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OFFICE OF

#### Oil and Gas Conservation Commission

STATE OF ARIZONA
ROOM 202
1624 WEST ADAMS
Phoenix, Arizona ISIII7
PHONE: 271-5161

August 11, 1969

Mr. Warren E. Carr Chief Geologist Arkla Exploration Company P. O. Box 1439 Oklahoma City, Oklahoma 73101

Dear Scooter:

We have received a letter from Rebsamen and East who are the brokers on the Arkla bond. They indicate that your company wishes to have the bond released. We have gone through the files and find that things are in pretty good order; however, we require samples on each of the wells listed on the attached pages. Jim Scurlock indicated that he was under the impression that there were a number of samples in Holbrook that should be delivered to this Commission.

I talked with John today and he reviewed the Arkla situation and informed me that although we would release the bond when the various sample requirements are met, we would still look to Arkla Exploration Company at an indefinite future date for additional mineral information and substantiating logs covering those depths you tested.

I believe that the delivery of this information is a gentleman's agreement between the responsible parties of Arkla and the Executive Secretary of this Commission.

Yours truly,

James A. Lambert Administrative Assistant JAL:jf Enc. cc: Rebsamen and East, Little Rock, Arkansas 358

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Arkla Exploration Company #55 NMA NE/4 NE/4 Section 3-T15N-R22E Navajo County Permit #343

Arkla Exploration #15 NMA SW/4 NW/4 Section 5-T16N-R23E Navajo County Permit #357

Arkla Exploration #25 State SE/4 NW/4 Section 18-T16N-R23E Navajo County Permit #358

Arkla Exploration Company #10 NMA SW/4 SE/4 Section 27-T16N-R23E Navajo County Permit #359

Arkla Exploration #23 NMA NE/4 NE/4 Section 21-T18N-R23E Navajo County Permit #360

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Arkla Exploration Company #33 New Mexico NW/4 SW/4 Section 21-T17N-R22E Navajo County Permit #331

Arkla Exploration #7 New Mexico NW/4 SW/4 Section 24-T17N-R22E Navajo County Permit #334

Arkla Exploration Company #6 NMA SE/4 SW/4 Section 5-T17N-R23E Navajo County Permit #337

Arkla Exploration Company #24 NMA NE/4 SW/4 Section 18-T18N-R23E Navajo County Permit #340

Arkla Exploration #16 NMA NW/4 NW/4 Section 13-T16N-R23E Navajo County Permit #342

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Arkla Exploration Company

Operator

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OFFICE OF

# Oil and Gas Conservation Commission

STATE OF ARIZONA ROOM 202 1624 WEST ADAMS

Phornix, Arizona 85007 PHONE: 271-5161

August 11, 1969

Literal Market

Mr. Charles C. Campbell Executive Vice President Rebsamen and East Tower Building Little Rock, Arkansas 72201

Re: U. S. Fidelity & Guaranty Company Bond #12176 13 601 65

Dear Mr. Campbell:

This Commission requests a certain curative matter be furnished on various wells drilled under the U.S.F. & G. bond posted by Arkla Exploration Company. We will advise your office by mail when this Commission is willing to release the captioned bond.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf Enc.

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Kebsamen and East Acorporated

August 6, 1969

State of Arizona Oil & Gas Conservation Commission Room 202, 1624 West Adams Phoenix, Arizona 85007

Re: Arkla Exploration Company, Shreveport, Louisiana U. S. Fidelity & Guaranty Co. Bond 12176 13 601 65

Gentlemen:

We have been advised by the Arkla Exploration Company that they no longer need the above captioned bond covering blanket drilling for oil or gas in the State of Arizona. In accordance with this, we kindly request your release of surety and termination of the bond to be effective the anniversary date of August 25, 1969.

Your advice will be appreciated. Thank you.

Sincerely,

Charles C. Campbell
Executive Vice President

CCC/cac

cc: Arkla Exploration Company

258:

August 31, 1966

Arkla Exploration Company P.O. Box 699 Holbrook, Arizona

Attention: Mr. Ray B. Jones

Re: Arkla Exploration #23 MMA MK ME 21-18N-23E, Navajo County Permit 360

> Arkla Exploration #25 State SE NW 18-16H-23E, Mavajo County Permit 358

Arkla Exploration #15 NMA SW HW 5-16M-23E, Navajo County Permit 357

### Gentlemen:

Enclosed are approved copy of Application to Drill, Receipt 9458 for the filing fee, and Permit to Drill captioned #23 NMA well.

Inseruch as the #25 State well has been accepted as a water well, we now need only the Well Completion Report.

On the #15 NMA, we do have the Completion Report, but we do need the Application to Plug and Plugging Record.

Very truly yours,

John Bannister Executive Secretary mr enc

August 22, 1966

Arkla Exploration Company P.O. Box 669 Holbrook, Arisona

Attention: Mr. Ray B. Jones

Re: Arkla Exploration #15 NMA SW HW 5-16N-23E, Mavajo County Permit 357

> Arkla Exploration #25 State SE NW 18-16W-23E, Navajo County Permit 358

Gentlemen:

Enclosed are approved copies of Applications to Drill captioned wells, receipts for the filing fees, and Permits to Drill.

Alge, we are returning herewith Well Completion Report for the #15 HMA for signature. We trust that Application to Plug and the Plugging record, as well as copies of logs, will be forthcoming.

In addition, you failed to show the proposed plugging program for the \$25 State well. Will you please forward this information at your earliest convenience.

Very truly yours,

John Banuister Executive Secretary mr enc